

tk0924FG0371

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

INSTRUMENT PREPARED BY YIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB 03-1021-1203

ELECTIONS: UNIT EE-39 (herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on December 15, 2003 which was recorded at Deed Book 898, Page 166 in the Office of the Clerk of the Circuit Court of Tazewell County, Virginia, on December 22, 2003, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit EE-39;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, Wachovia Bank, Corporate Trust PA1328,123 Broad Street, Philadelphia, PA 19109-1199, Attn: Rachel Rafferty or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

EX 0924 PG 9372

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED. Effective Date: This Order shall be effective on the date of its execution. DONE AND EXECUTED this 8 day of October, 2004, by a majority of the Virginia Gas and Oil Board. STATE OF VIRGINIA COUNTY OF WISE Acknowledged on this day of letter, 2004, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do Notary My commission expires: 7-31-04 DONE AND PERFORMED THIS 132 day of October Principal Executive to the Board STATE OF VIRGINIA **COUNTY OF WASHINGTON** Acknowledged on this 13 _day of , 2004, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Director of the Division of Gas & Oil Board and Principal Executive to the Board, that he executed the same and was authorized to do so. Diane J. Davis, Notary My commission expires: 9/30/0 Order Recorded Under Code of Virginia Section 45.1-361.26

VIRGINIA:

LK 0 9 2 4 PG 7 3 7 3

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit EE-39 VGOB 03-1021-1203 in the Maiden Springs District of Tazewell County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Manager - Environmental / Permitting and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on December 15, 2003, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on December 15, 2003;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of December 15, 2003;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

HX 0 9 2 4 FS 0 8 7 4

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

None

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Tazewell, Virginia, this 29 day of September, 2004.

Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as a Manager - Environmental / Permitting for CNX Gas Company LLC, on behalf of the corporate Designated Operator, this 29th day of September , 2004.

Rhondu Z Cottyfor
Notary

My commission expires: | | 31 (05

PROPERTY LINES SHOWN WERE TAKEN FROM MAPS PROVIDED BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED. N 309,766.36 E 1,014,507.55 N 309,694.92 E 1,016,375.32
CBM-EE39 O
687 2B 3B
N 307,896.90 E 1,014,439.88 N 307,825.34 E 1,016,307.75
EXHIBIT A OAKWOOD FIELD UNIT EE-39 FORCE POOLING VGOB-03-1021-12.03-
Company CNX Gas Company LLC Well Name and Number UNIT EE39. Tract No. Elevation Ouadrangle Keen Mountain County Tazewell District Maiden Springs Scale: $1'' = 400'$ Date $9/9/05$ This plat is a new plat X : an updated plat or a final plat Form DGD-GD-7 Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor

EX 0924 PG 0376 EX 0398 PG 0178

CNX Gas Company LLC UNIT EE-39 Tract Identifications

- 1. Commonwealth Coal Company Tr. 9 (1497.62 Acre May-Painter Tract) Fee Reserve Coal Properties Company Below Tiller Coal Leased Knox Creek Coal Corporation Tiller and Above Coal Leased CNX Gas Company LLC Oil, Gas and CBM Leased 77.29 acres 96.6125%
- 2A. Coal Mountain Mining Co. Limited Partnership, LLP Tr. 18 Coal Consolidation Coal Company Below Drainage Coal Leased CNX Gas Company LLC CBM Leased Walter H. Boyd, et al. Surface and All Minerals except Coal 0.41 acres 0.5125%
- 2B. Coal Mountain Mining Co. Limited Partnership, LLP Tr. 18 Coal Consolidation Coal Company Below Drainage Coal Leased CNX Gas Company LLC CBM Leased James T. Absher Tract Surface and All Minerals except Coal CNX Gas Company LLC Oil, Gas and CBM Leased 1.42 acres 1.7750%
- 3A. Coal Mountain Mining Co. Limited Partnership, LLP Tr. 40 Coal Consolidation Coal Company Below Drainage Coal Leased CNX Gas Company LLC CBM Leased Perry Deskins, et ux Surface and All Minerals except Coal CNX Gas Company LLC Oil, Gas and CBM Leased 0.56 acres 0.7000%
- 3B. Coal Mountain Mining Co. Limited Partnership, LLP Tr. 40 Coal Consolidation Coal Company Below Drainage Coal Leased CNX Gas Company LLC CBM Leased Betty Short, et al Surface and All Minerals except Coal CNX Gas Company LLC Oil, Gas and CBM Leased 0.32 acres 0.4000%

EK 0 9 9 3 PG 0 1 7 9

Exhibit B-3 Unit EE-39 Docket #VGOB 03-1021-1203 List of Unleased Owners/Claimants

LK 0 9 2 % PG 0 3 7 7

		Acres in Unit	Interest in Unit
II,	OIL & GAS FEE OWNERSHIP		
	Tract #2A, 0.41 acres		
	(1) Walter H. Boyd, et al.	0.41 acres	0.5125%
	(a) Walter H. Boyd 1181 Fork Ridge Road Raven, VA 24639	Life Estate	
	(b) Carol Jean Asher P.O. Box 907 Raven, VA 24639	0.08 acres 1/5 of 0.41 acres	0.1025%
	(c) Charles Walter Boyd 3148 Fork Ridge Road Raven, VA 24639	0.08 acres 1/5 of 0.41 acres	0.1025%
	(d) Linda D. Cordill P.O. Box 421 Doran, VA 24612	0.08 acres 1/5 of 0.41 acres	0.1025%
	(e) Freda Gail Thomas Rt.4 Box 173-16 Bluefield, WV 24701	0.08 acres 1/5 of 0.41 acres	0.1025%
	(f) James Lee Boyd 202 John Way Dandridge, TN 37725	0.08 acres 1/5 of 0.41 acres	0.1025%

Exhibit E Unit EE-39

Docket #VGOB 03-1021-1203 $= \frac{1}{2} + \frac{1}{2$

		Acres in Unit	Interest in Unit
Tract #2A, 0.	41 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.41 acres	0.5125%
OIL &	GAS FEE OWNERSHIP		
(1)	Walter H. Boyd, et al.	0.41 acres	0.5125%
(a)	Walter H. Boyd 1181 Fork Ridge Road Raven, VA 24639	Life Estate	
(b)	Carol Jean Asher P.O. Box 907 Raven, VA 24639	0.08 acres 1/5 of 0.41 acres	0.1025%
(c)	Charles Walter Boyd 3148 Fork Ridge Road Raven, VA 24639	0.08 acres 1/5 of 0.41 acres	0.1025%
(ď)	Linda D. Cordill P.O. Box 421 Doran, VA 24612	0.08 acres 1/5 of 0.41 acres	0.1025%
(e	Freda Gail Thomas Rt.4 Box 173-16 Bluefield, WV 24701	0.08 acres 1/5 of 0.41 acres	0.1025%
(f) James Lee Boyd 202 John Way Dandridge, TN 37725	0.08 acres 1/5 of 0.41 acres	0.1025%
Tract #2B, 1.	42 acres		
COAL	FEE OWNERSHIP		,
(1)	Coal Mountain Mining Company, Tr 18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	1.42 acres	1.7750%
OIL 8	GAS FEE OWNERSHIP		
(1)	James T. Absher P.O. Box 385 Raven, VA 24639	1.42 acres	: 7750%

EK 0 8 9 8 PS 0 1 8 1

Exhibit E Unit EE-39

UK0924860379

Docket #VGOB 03-1021-1203 List of Conflicting Owners/Claimants that require escrow

**************************************		Acres in Unit	Interest in Unit
Tract #3A, 0.	56 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr 40 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.56 acres	0.7000%
OIL 8	GAS FEE OWNERSHIP		
(1)	Perry & Sylvia Naydine Deskins Star Route Box 37A Raven, VA 24639	0.56 acres	0.7000%
ract #3B, 0.	32 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.40 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.32 acres	0.4000%
OIL 8	GAS FEE OWNERSHIP		
(1)	Betty J. Short, et al.	0.32 acres	0.4000%
(а) Betty J. Short 411 Kents Ridge Road Richlands, VA 24641	0.24 acres 3/4 of 0.32 acres	0.3000%
(b) Charles G. Rakes Rt.3 Box 108A Tazewell, VA 24651	0.08 acres 1/4 of 0.32 acres	0.1000%

INSTRUMENT #040005702 RECORDED IN THE CLERK'S OFFICE OF TAZEWELL COUNTY ON OCTOBER 19, 2004 AT 02:28FF

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09/18/2003